

PECAN VALLEY GROUNDWATER CONSERVATION DISTRICT  
PECAN VALLEY GCD OFFICE 106 N. GONZALES CUERO, TX 77954

SPECIAL CALLED MEETING

MINUTES

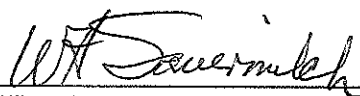
APRIL 21, 2010 – 4:30 P.M.

BOARD MEMBERS PRESENT: Errol John Dietze, Chairman (At Large); Bob Davis, Vice-Chairman (Pct. 4), Ted Aven, Director (Pct. 1), Wilbert Sauermilch, Secretary/Treasurer (Pct. 3), Darnell Knippa, Director (Pct 2)

ALSO IN ATTENDANCE: Jim Allison, Attorney and Charlotte Krause, Secretary/Interim GM

GUESTS: Charles Cole, John Bryant, Carry Holtzendorf, Nancy Bryant, Robert Garner, and Collins Devilbiss, from Petrohawk and Geosouthern Energy; David Northrup, J&S Water Wells, Mike Chandler, Chandler Drilling and Barbara Smith, GCGCD

1. CALL TO ORDER: The meeting was called to order by the Chairman at 4:30
2. INTRODUCTION OF GUESTS: None
3. PUBLIC COMMENT: None
4. DISCUSSION AND CONSIDERATION OF OIL AND GAS PRODUCTION WATER SUPPLY WELLS:  
Discussion was held concerning the amount of water used during the fracing process and the need for operating permits. Representatives from GeoSouthern and Petrohawk explained that they had no problem with our fees or operating permits; however, they were concerned with our board meeting every other month and the time factor involved with the frac process. Mr. Allison explained the statutes, the Water Code and our rules to the guests. Mr. Allison suggested we move our meeting dates to monthly as needed. David Northrup, J&S Water Wells spoke as to the need for approximately 3 million gallons of water to frac a well. This water source is pumped for about 15-21 days and put into plastic lined pits. The board expressed their concerns over drawing the aquifer down and shallow wells possibly going dry. The water wells used for frac jobs would be from existing rig supply water wells. The board asked if the water wells drillers could take a static level measurement before and after each frac job. This information would help our office with additional information. The oil companies will need to know how much water they are going to need for the frac job and not just guess on the amount of water. An accurate measurement will need to be arrived at for the operating permit. Once the water well is no longer used by the oil company, the water well will need to be capped, plugged or transferred to the landowner with written notice to our office as to the status of the well. The board expressed its appreciation to the companies for coming to the meeting and for being in DeWitt County and that our office will do our best to work with them on the operating permits.
5. EXECUTIVE SESSION: (If necessary) (Pursuant to Sec. 551.071, or Sec 551.074 Govt. Code.) None
6. RETURN TO OPEN MEETING: (Pursuant to V.T.C.A. Government Code 551.102) None.
7. ADJOURNMENT: The meeting was adjourned at 6:00 P.M. by the chairman with a motion from Bob Davis and a second from Ted Aven and the motion was unanimously passed.

  
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Sec/Wilbert Sauermilch

Recorded: Charlotte Krause, Secretary/Interim GM